

# VIRGINIA STATEWIDE LONG-TERM ENERGY MODELING FRAMEWORK

## FORECASTING, MODELING AND POLICY SIMULATION

### PRESENTED BY:

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**February 4, 2026**

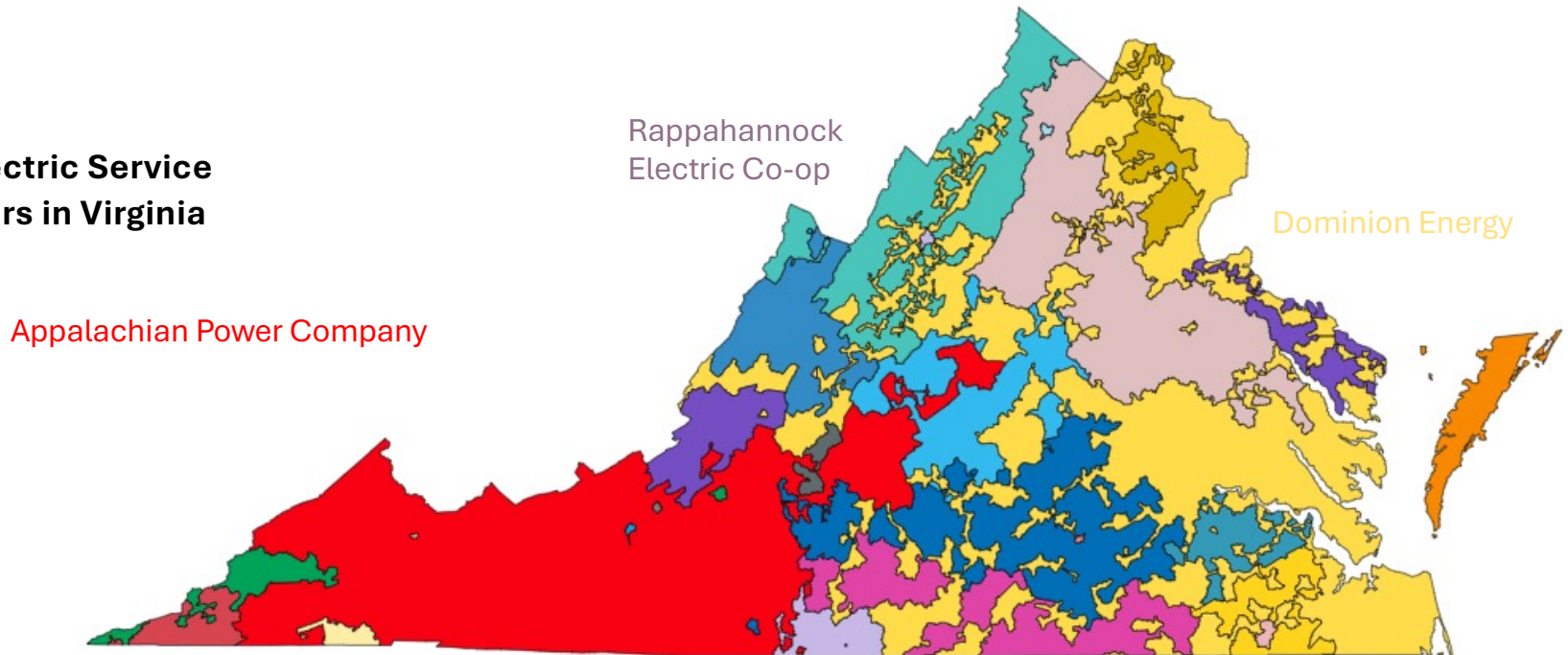




## Electric Service Territory: Virginia

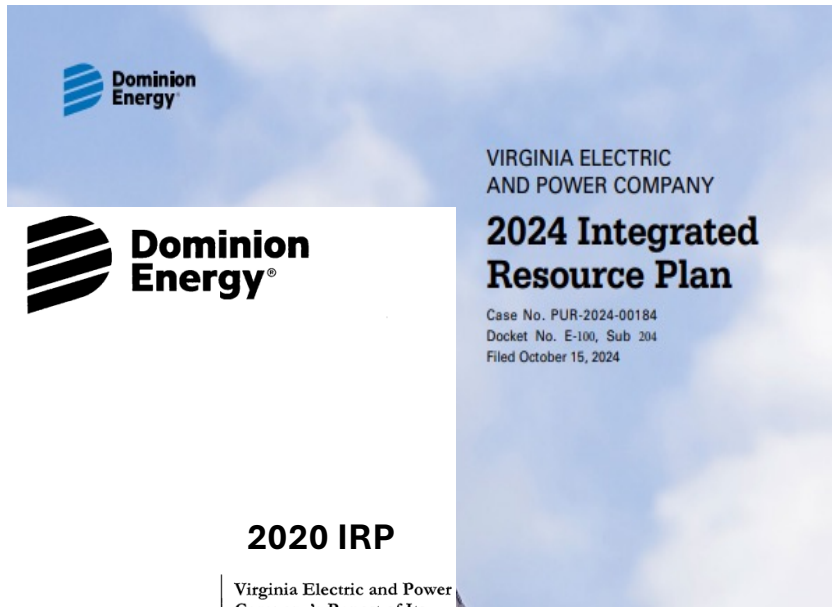
In Virginia, Dominion Energy serves approximately 2.6 million customers, about 66% of the state's electric customers. The remaining customers are served by Appalachian Power, electric cooperatives, municipal utilities, and other providers.

**~ 33 Electric Service  
Providers in Virginia**



At Present, State long-term energy planning and policy primarily depend on:

## DOM IRPs

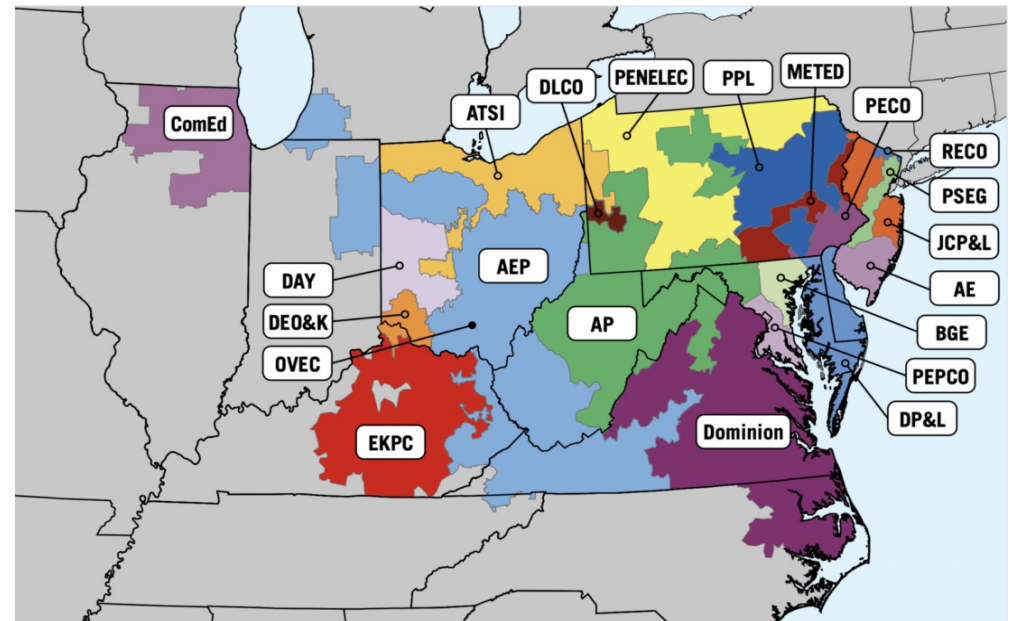


## 2020 IRP

Virginia Electric and Power Company's Report of Its Integrated Resource Plan

Before the Virginia State Corporation Commission and North Carolina Utilities Commission

## PJM Regional Forecast



While these resources are valuable for energy planning, they do not provide a holistic, statewide view of the Commonwealth's energy system

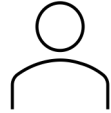


## Long-Term Energy Modeling Capabilities : Why Modeling Team at Virginia State Energy Office

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- Virginia's long-term energy planning relies heavily on [IOUs IRP and RPS filing](#), which do not provide a full statewide view. Virginia has ~30 electric service providers other than IOUs. Virginia State Energy Office modeling effort can fill this gap with statewide modeling.
- The [SCC](#) does not independently model or rigorously evaluate IRPs, creating a gap in oversight and technical review, Virginia Energy can provide support to SCC on this.
- Virginia Energy needs independent modeling capabilities to develop a comprehensive and data-driven [Virginia Energy Plan](#).
- Virginia Energy could leverage advanced modeling and policy simulation tools to evaluate energy-related bills and proposals during the [General Assembly session](#).

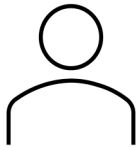
## Team Members



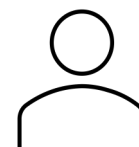
**Director Reliability, State Energy Office, Virginia Energy**



**Energy Modeling Team Lead**



**Energy Modeling  
Analyst**



**Energy Data  
Analyst**

Virginia's State Energy Office is among the few states with a dedicated energy modeling team, envisioned to provide unbiased, high-quality analysis while reducing reliance on external consultants.



# Virginia statewide long-term Energy Planning Framework

## Forecasting Part I



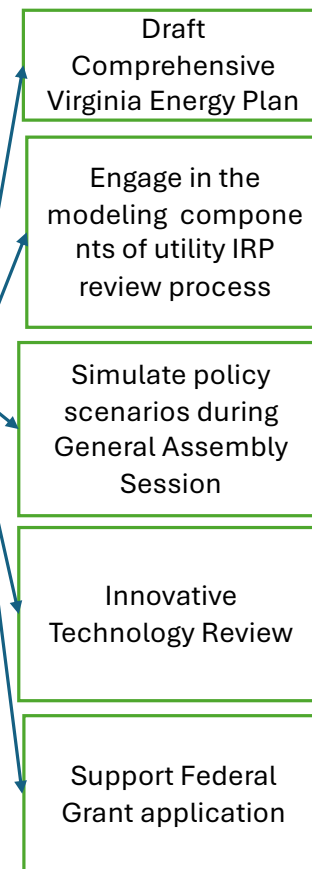
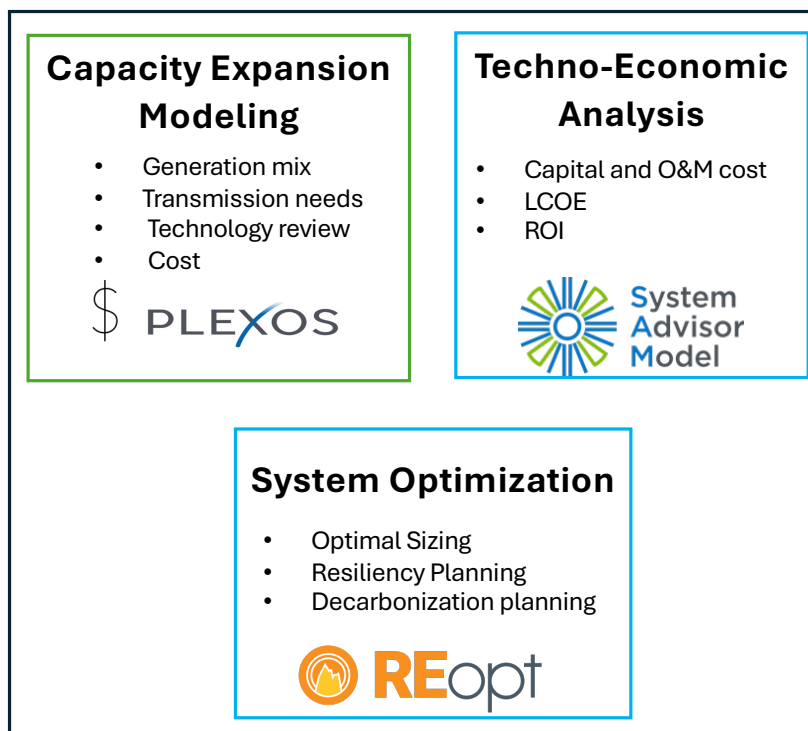
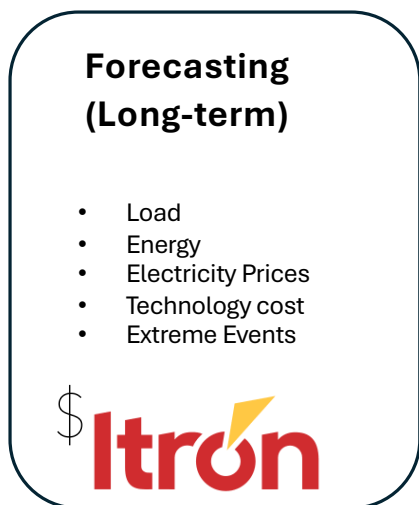
## Energy Modeling Part II



## Policy Simulator Part III



## Use Cases



= Support Modules (open sources models )



## Virginia statewide long-term Energy Planning Framework: **Part I**

### Forecasting

Virginia Energy Procured Itron's MetrixND and MetrixLT for statewide long-term forecasting



**Modeling Team is working on Statewide forecast (2026-2050) for the following:**

#### a) Sector wise Energy Consumption Forecast



Residential



Commercial



Industrial



Transportation

#### b) Electric Vehicle Growth Forecast



EV Growth



Energy Consumption  
(GWh)



Peak Load  
(kW)

#### c) Data Center Growth Forecast



Data Center Capacity  
(MW)



Energy Consumption  
(GWh)

#### d) DERs growth Forecast



#### e) Virginia Statewide forecast

MW

GWh



System-Wide Forecast

## Energy Modeling

### Capacity Expansion Modeling

We primarily rely on the PLEXOS model to evaluate long-term capacity expansion.

PLEXOS

The modeling team also uses NLR open-source tools (REopt and SAM) for techno-economic analysis.

**Modeling Team is performing statewide modeling (2026–2050) under different policy scenarios. Modeling examples include evaluating:**

- Generation mix
- System cost
- Emissions
- Fuel consumption
- Capacity additions
- Unit retirements
- Load growth sensitivities
- Policy compliance
- Reliability impacts
- Scenario analysis

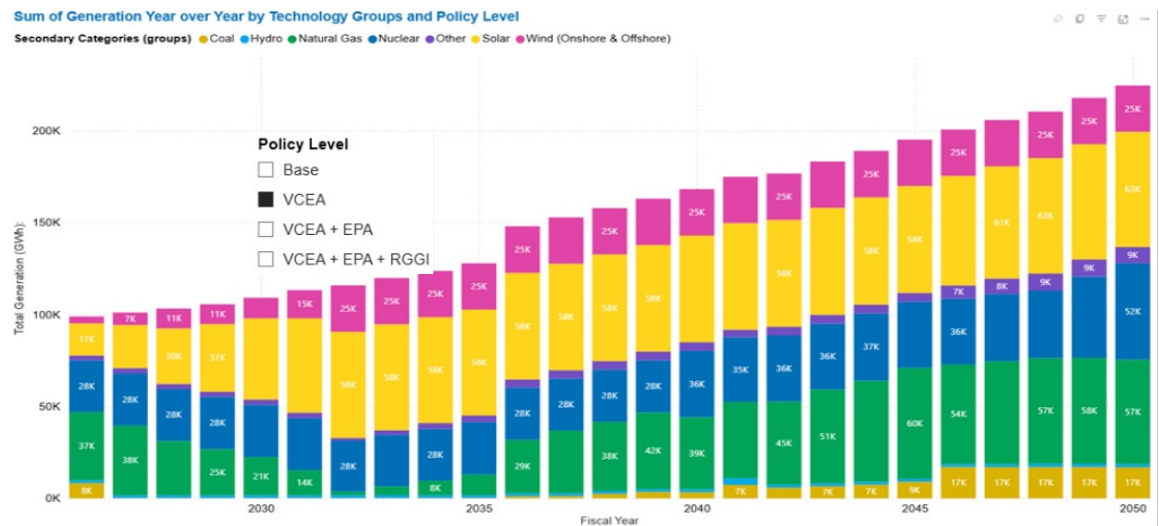


Figure: Forecasted Energy Mix under different policy scenarios.  
(Results shown are illustrative and based on initial modeling assumptions)



## Forecasting Part I

Building on results from forecasting and capacity expansion modeling, the energy modeling team plan to use the Energy Policy Simulator (EPS) tool to assess broader economy-wide impacts of energy policies, including but not limited to:



Job Impact



Economic Impact



Cross-sector  
Interaction



Emissions



Workforce

## Energy Modeling Part II

## Policy Simulator Part III

### Energy Policy Simulator

- Job and GDP impact
- Carbon Pricing
- Policy Impact

ENERGY  
INNOVATION  
POLICY & TECHNOLOGY LLC

## Use Cases

Draft  
Comprehensive  
Virginia Energy Plan

Support SCC and  
legislative bodies in  
IRP Review

Simulate policy  
scenarios during  
General Assembly  
Session

Innovative  
Technology Review

## Virginia statewide long-term Energy Planning Framework

### Forecasting Part I

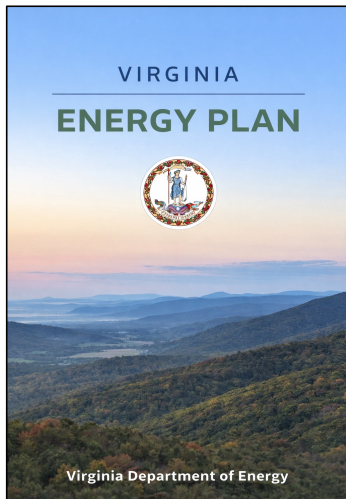


### Energy Modeling Part II

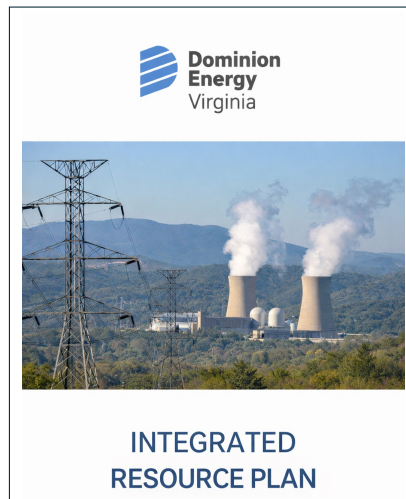


### Policy Simulator Part III

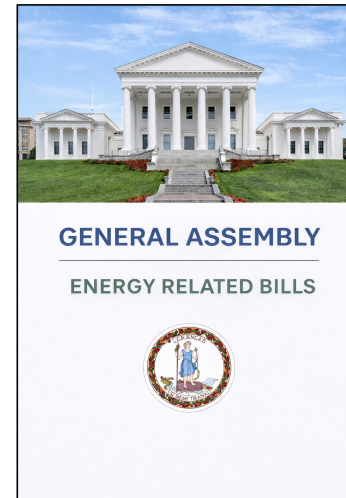
With the developed framework, State Energy Office plans to support:



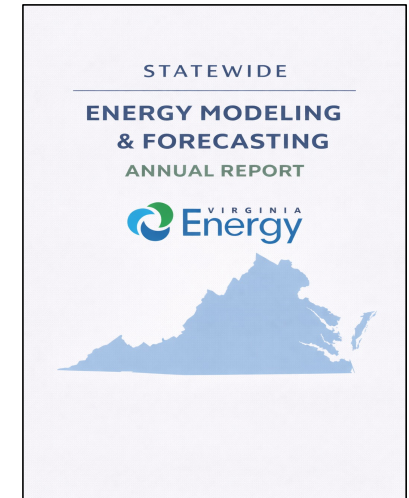
Drafting Comprehensive  
Virginia Energy Plan



Support SCC in review of  
IOUs IRP and RPS filing



Evaluate energy-related bills  
during the GA session



Develop an annual statewide  
energy modeling and  
forecasting report

# VIRGINIA STATEWIDE LONG-TERM ENERGY MODELING FRAMEWORK

## FORECASTING, MODELING AND POLICY SIMULATION

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**February 4, 2026**

